

Table 17. PAD District 4 - Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, October 2014
(Thousand Barrels)

Commodity	Supply						Disposition				Ending Stocks
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjustments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵	
Crude Oil	20,015	--	--	8,518	-4,595	-6,045	474	17,322	97	0	20,432
Natural Gas Plant Liquids and Liquefied Refinery Gases	10,475	-9	41	415	-8,965	--	21	567	216	1,153	3,669
Pentanes Plus	1,587	-9	--	--	-1,333	--	-20	169	196	-100	265
Liquefied Petroleum Gases	8,888	--	41	415	-7,632	--	41	398	20	1,253	3,404
Ethane/Ethylene	3,087	--	--	--	-2,733	--	-2	--	--	356	567
Propane/Propylene	3,719	--	266	394	-3,049	--	68	--	1	1,261	1,338
Normal Butane/Butylene	1,501	--	-197	2	-1,093	--	-18	186	19	26	1,234
Isobutane/Isobutylene	581	--	-28	19	-757	--	-7	212	--	-390	265
Other Liquids	--	466	--	5	604	435	-118	1,265	12	350	8,009
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	466	--	--	518	90	30	1,044	--	0	399
Hydrogen	--	--	--	--	--	172	--	172	--	0	--
Oxygenates (excluding Fuel Ethanol)	--	--	--	--	--	--	--	--	--	--	--
Renewable Fuels (including Fuel Ethanol)	--	466	--	--	518	-82	30	872	--	0	399
Fuel Ethanol ⁶	--	424	--	--	457	-24	30	827	--	0	383
Renewable Fuels Except Fuel Ethanol	--	42	--	--	60	-57	0	45	--	0	16
Other Hydrocarbons	--	--	--	--	--	--	--	--	--	--	--
Unfinished Oils	--	--	--	--	--	--	238	-600	12	350	3,278
Motor Gasoline Blend.Comp. (MGBC)	--	--	--	5	86	344	-386	821	0	0	4,332
Reformulated	--	--	--	--	--	--	--	--	--	--	--
Conventional	--	--	--	--	86	344	-386	821	0	0	4,332
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	--	--	--	--	--
Finished Petroleum Products	--	--	19,822	75	76	-263	-1,368	--	30	21,049	7,502
Finished Motor Gasoline	--	--	9,990	--	-331	-320	-504	--	0	9,843	2,188
Reformulated	--	--	--	--	--	--	--	--	--	--	--
Conventional	--	--	9,990	--	-331	-320	-504	--	0	9,843	2,188
Finished Aviation Gasoline	--	--	5	1	--	--	-1	--	--	7	8
Kerosene-Type Jet Fuel	--	--	946	--	603	--	-52	--	--	1,601	669
Kerosene	--	--	--	--	--	--	0	--	--	0	1
Distillate Fuel Oil	--	--	6,005	10	-196	57	-633	--	--	6,509	3,473
15 ppm sulfur and under ⁷	--	--	5,866	10	-196	57	-657	--	--	6,394	3,134
Greater than 15 ppm to 500 ppm sulfur ⁷	--	--	127	--	--	--	22	--	--	105	198
Greater than 500 ppm sulfur	--	--	12	--	--	--	2	--	--	10	141
Residual Fuel Oil ⁸	--	--	366	2	--	--	-9	--	9	368	176
Less than 0.31 percent sulfur	--	--	193	--	--	--	-4	--	NA	NA	8
0.31 to 1.00 percent sulfur	--	--	31	2	--	--	-14	--	NA	NA	5
Greater than 1.00 percent sulfur	--	--	142	--	--	--	9	--	NA	NA	163
Petrochemical Feedstocks	--	--	--	--	--	--	--	--	--	--	--
Naphtha for Petro. Feed. Use	--	--	--	--	--	--	--	--	--	--	--
Other Oils for Petro. Feed. Use	--	--	--	--	--	--	--	--	--	--	--
Special Naphthas	--	--	--	--	--	--	--	--	--	--	--
Lubricants	--	--	--	--	--	--	--	--	13	-13	--
Waxes	--	--	--	--	--	--	--	--	1	-1	--
Petroleum Coke	--	--	576	--	--	--	13	--	0	563	48
Marketable	--	--	349	--	--	--	13	--	0	336	48
Catalyst	--	--	227	--	--	--	--	--	--	227	--
Asphalt and Road Oil	--	--	1,117	60	--	--	-178	--	7	1,348	925
Still Gas	--	--	718	--	--	--	--	--	--	718	--
Miscellaneous Products	--	--	99	2	--	--	-4	--	--	105	14
Total	30,490	457	19,863	9,013	-12,880	-5,873	-991	19,154	356	22,551	39,612

-- = Not Applicable.

-- = No Data Reported.

NA = Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Includes implied net receipts for fuel ethanol and oxygenates (excluding fuel ethanol). Implied net receipts are calculated as the sum of stock change, refinery and blender net inputs, and exports minus the sum of Renewable Fuels and Oxygenate Plant Net Production, Imports, and Adjustments.

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

⁵ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁶ Exports include industrial alcohol.

⁷ Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

⁸ Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau.